



June 28, 2023

BY ELECTRONIC MAIL

Daniel Goldner, Chair
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429

**Re: Unitil Energy Systems, Inc. Revenue Decoupling Adjustment Factor
Docket No. DE 23-057**

Dear Chair Goldner:

On behalf of Unitil Energy Systems, Inc. ("UES" or the "Company"), enclosed by electronic filing only is a supplement to UES's Revenue Decoupling Adjustment Factor filing, DE 23-057, initially filed with the NHPUC on June 1, 2023. On June 21, the Commission issued an Order noting that the Company did not include a petition or specific request for relief in its June 1 filing as required by Puc 202.01, notwithstanding the request for relief stated in the accompanying cover letter. Unitil's understanding of the June 21, 2023 Order is that the Company's RDAF has been deemed included in the petition that accompanied the Company's SCC and EDC filings, that these filings are now consolidated for review by the Commission for approval prior to August 1, 2023, and that no further petition or request for relief regarding the RDAF is required.

UES is making this supplemental filing in order to include an additional page to its RDAF filing. The enclosed provides a new proposed tariff page, marked as Calculation of The Revenue Decoupling Adjustment Factors, Original Page 69-H, for effect August 1, 2023. In addition to the proposed tariff page, UES has also presented the page in redline form. The data shown on proposed tariff Page 69-H is identical to the calculations included in the Company's June 1, 2023 filing (see Schedule LSM-1, Page 1 of 7).

Thank you for your attention to this matter. Please do not hesitate to contact me should you have any questions.

Patrick H. Taylor
Chief Regulatory Counsel
taylorp@unitil.com

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Hampton, NH 03842

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Sincerely,

A handwritten signature in black ink, appearing to read "Patrick H. Taylor", with a long horizontal flourish extending to the right.

Patrick H. Taylor
Chief Regulatory Counsel

Enclosures

CC: Service List
NH Department of Energy – energy-litigation@energy.nh.gov;
Office of Consumer Advocate – ocalitigation@oca.nh.gov;
Donald M. Kreis, Consumer Advocate

CALCULATION OF THE REVENUE DECOUPLING ADJUSTMENT FACTORS

	Domestic - D and TOU-D	General Service - Regular General G2, G2 kWh Meter, and Quick Recovery Water Heating and Space Heating	Large General Service - G1
1. Beginning Balance - June 2022	\$0	\$0	\$0
2. Total Monthly Revenue Variances (MRV) - June 2022-March 2023	(\$879,168)	(\$2,190)	(\$40,897)
3. Collections / (Credits) associated with current RDAF (thru July 2023)	n/a	n/a	n/a
4. Carrying Costs - June 2022 - July 2024	<u>(\$80,094)</u>	<u>\$8,236</u>	<u>(\$2,324)</u>
5. Total Revenue Decoupling Adjustment (RDA) for credit / (collection) (L. 1 + L. 2 + L. 3 + L. 4)	(\$959,262)	\$6,046	(\$43,220)
6. RDA Cap (+ / -)	\$911,619	\$481,115	\$213,990
7. RDA Deferral (If L.5 >L. 6, difference L.5 and L. 6, otherwise \$0)	(\$47,642)	\$0	\$0
8. RDA eligible for credit / (collection) (L. 5 - L. 7)	(\$911,619)	\$6,046	(\$43,220)
9. Estimated kWh Sales - August 2023-July 2024	491,346,801	315,117,358	308,299,152
10. Revenue Decoupling Adjustment Factor (\$/kWh) (-1 * L. 8 / L. 9)	\$0.00186	(\$0.00002)	\$0.00014

Authorized by NHPUC Order No. in Case No. DE , dated

Issued: June 28, 2023
Effective: August 1, 2023

Issued By: Daniel Hurstak
Sr. Vice President

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NHPUC No. 3 - Electricity Delivery
Unitil Energy Systems, Inc.

CALCULATION OF THE REVENUE DECOUPLING ADJUSTMENT FACTORS

	Domestic - D and TOU-D	General Service - Regular General G2, G2 kWh Meter, and Quick Recovery Water Heating and Space Heating	Large General Service - G1
1. Beginning Balance - June 2022	\$0	\$0	\$0
2. Total Monthly Revenue Variances (MRV) - June 2022-March 2023	(\$879,168)	(\$2,190)	(\$40,897)
3. Collections / (Credits) associated with current RDAF (thru July 2023)	n/a	n/a	n/a
4. Carrying Costs - June 2022 - July 2024	<u>(\$80,094)</u>	<u>\$8,236</u>	<u>(\$2,324)</u>
5. Total Revenue Decoupling Adjustment (RDA) for credit / (collection) (L. 1 + L. 2 + L. 3 + L. 4)	(\$959,262)	\$6,046	(\$43,220)
6. RDA Cap (+ / -)	\$911,619	\$481,115	\$213,990
7. RDA Deferral (If L.5 >L. 6, difference L.5 and L. 6, otherwise \$0)	(\$47,642)	\$0	\$0
8. RDA eligible for credit / (collection) (L. 5 - L. 7)	(\$911,619)	\$6,046	(\$43,220)
9. Estimated kWh Sales - August 2023-July 2024	491,346,801	315,117,358	308,299,152
10. Revenue Decoupling Adjustment Factor (\$/kWh) $(-1 * L. 8 / L. 9)$	\$0.00186	(\$0.00002)	\$0.00014

Authorized by NHPUC Order No. _____ in Case No. DE _____, dated _____

Issued: June 28, 2023
Effective: August 1, 2023

Issued By: Daniel Hurstak
Sr. Vice President

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